

**Cross Timbers Royalty Trust**

Form 1041, GRANTOR TRUST -

**Schedule B-2**

EIN 75-6415930

**FEBRUARY 2018**

**PART I - ROYALTY INFORMATION PER UNIT**

	Gross Income (a)	Severance Tax (b)	Net Royalty Payment (c)	Cost Depletion Factor (d)	Percentage Depletion (e)	Basis Allocation Factor (f)	Production (g)
<b>ROYALTY PROPERTIES - 90% INTERESTS</b>							
<b>TEXAS</b>							
1. Oil	\$0.026089	\$0.001615	\$0.024474				0.000478 Bbls
2. Gas	0.010656	0.001891	0.008765				0.001960 Mcf
3. Total Oil & Gas	<u>0.036745</u>	<u>0.003506</u>	<u>0.033239</u>	0.003207	\$0.005512	0.409097	
<b>OKLAHOMA</b>							
1. Oil	0.011451	0.000460	0.010991				0.000220 Bbls
2. Gas	0.009631	0.002103	0.007528				0.002587 Mcf
3. Total Oil & Gas	<u>0.021082</u>	<u>0.002563</u>	<u>0.018519</u>	0.012954	\$0.003162	0.059631	
<b>NEW MEXICO</b>							
1. Oil	0.003339	0.000274	0.003065				0.000062 Bbls
2. Gas	0.118804	0.032489	0.086315				0.023950 Mcf
3. Total Oil & Gas	<u>0.122143</u>	<u>0.032763</u>	<u>0.089380</u>	0.010208	\$0.018322	0.393424	
<b>ROYALTY PROPERTIES - 75% INTERESTS</b>							
<b>TEXAS</b>							
1. Oil	0.000000	0.000000	0.000000				0.000000 Bbls
2. Gas	0.000000	0.000000	0.000000				0.000000 Mcf
3. Total Oil & Gas	<u>0.000000</u>	<u>0.000000</u>	<u>0.000000</u>	0.000000	\$0.000000	0.000000	
<b>OKLAHOMA</b>							
1. Oil	0.014857	0.001069	0.013788				0.000281 Bbls
2. Gas	0.000216	0.000020	0.000196				0.000010 Mcf
3. Total Oil & Gas	<u>0.015073</u>	<u>0.001089</u>	<u>0.013984</u>	0.005609	\$0.002261	0.137848	
TOTAL FOR MONTH	<u>\$0.195043</u>	<u>\$0.039921</u>	<u>\$0.155122</u>	<b>A</b>		<u>1.000000</u>	0.001041 Bbls 0.028507 Mcf

**PART II - OTHER INCOME AND EXPENSE PER UNIT**

	Total
1. Interest Income	\$0.000197 <b>B</b>
2. Administration Expense	\$0.013744 <b>C</b>

**PART III - RECONCILIATION OF TAXABLE INCOME AND CASH DISTRIBUTION PER UNIT**

	Total
1. Taxable Income per Unit, Excluding Depletion (A+B-C)	\$0.141575
2. Reconciling Items	\$0.000000
3. Cash Distribution per Unit	<u>\$0.141575</u>