

TO UNITHOLDERS

For the quarter ended June 30, 2015, net profits income was \$1,851,313 compared to \$3,859,488 for second quarter 2014. This 52% decrease in net profits income is the result of lower oil and gas prices (\$3.3 million) and increased development costs (\$0.2 million), partially offset by excess costs on the Texas and Oklahoma working interest properties in 2015 (\$0.8 million), decreased taxes, transportation and other costs (\$0.5 million) and increased oil production (\$0.4 million). See “Net Profits Income” on the following page.

After considering interest income of \$11 and administration expense of \$114,696, distributable income for the quarter ended June 30, 2015 was \$1,736,628, or \$0.289438 per unit of beneficial interest. Administrative expense for the quarter increased \$21,397 from the prior year quarter. Administration expense for second quarter 2015 included \$25,000 which the trustee reserved for administrative expenses. For second quarter 2014, distributable income was \$3,766,254, or \$0.627709 per unit. Distributions to unitholders for the quarter ended June 30, 2015 were:

RECORD DATE	PAYMENT DATE	PER UNIT
April 30, 2015	May 14, 2015	\$ 0.156955
May 29, 2015	June 12, 2015	0.052370
June 30, 2015	July 14, 2015	0.080113
		<u>\$ 0.289438</u>

For the six months ended June 30, 2015, net profits income was \$4,675,684 compared to \$8,245,633 for the same 2014 period. This 43% decrease in net profits income is the result of lower oil and gas prices (\$5.0 million), a one-time purchaser

refund included in 2014 (\$0.5 million), decreased gas production (\$0.4 million) and increased production expenses (\$0.4 million), partially offset by excess costs on the Texas and Oklahoma working interest properties in 2015 (\$1.2 million), decreased taxes, transportation and other costs (\$0.9 million) and increased oil production (\$0.6 million). See “Net Profits Income” on the following page.

After considering interest income of \$23 and administration expense of \$373,089, distributable income for the six months ended June 30, 2015 was \$4,302,618, or \$0.717103 per unit of beneficial interest. Administration expense for the six months ended June 30, 2015 increased \$97,548 from the prior year six-month period. Administration expense for the six months ended June 30, 2015 included \$125,000 which the trustee reserved for administrative expenses. For the six months ended June 30, 2014, distributable income was \$7,970,214, or \$1.328369 per unit.

Individualized tax information is provided annually to unitholders of record. Unitholders owning units in nominee name may obtain monthly tax information from the trustee upon request or from the Trust’s website at www.crt-crosstimbers.com.

This letter, and all communications to unitholders, includes information provided to the trustee by XTO Energy Inc.

Cross Timbers Royalty Trust
By: Southwest Bank, Trustee



By: Nancy G. Willis
Vice President

CONDENSED STATEMENTS OF DISTRIBUTABLE INCOME (Unaudited)

	THREE MONTHS ENDED JUNE 30		SIX MONTHS ENDED JUNE 30	
	2015	2014	2015	2014
Net Profits Income.....	\$ 1,851,313	\$ 3,859,488	\$ 4,675,684	\$ 8,245,633
Interest Income.....	11	65	23	122
Total Income.....	1,851,324	3,859,553	4,675,707	8,245,755
Administration Expense.....	114,696	93,299	373,089	275,541
Distributable Income	\$ 1,736,628	\$ 3,766,254	\$ 4,302,618	\$ 7,970,214
Distributable Income Per Unit (6,000,000 units)	\$ 0.289438	\$ 0.627709	\$ 0.717103	\$ 1.328369

These condensed statements of distributable income should be read in conjunction with the financial statements and notes thereto included in the Trust’s 2014 annual report. For further information, see the Trust’s quarterly report on Form 10-Q for the quarter ended June 30, 2015.

Statements in this report to unitholders relating to future plans, predictions, events or conditions are forward-looking statements. All statements other than statements of historical fact included in this report to unitholders including, without limitation, statements regarding the net profits interests, underlying properties, development activities, development, production and other costs and expenses, oil and gas prices and differentials to NYMEX prices, distributions to unitholders and industry and market conditions, are forward-looking statements that are subject to risks and uncertainties which are detailed in Part I, Item 1A of the Trust’s Annual Report on Form 10-K for the year ended December 31, 2014, which is incorporated by this reference as though fully set forth herein. XTO Energy and the trustee assume no duty to update these statements as of any future date.

Net Profits Income

Net profits income is recorded when received by the Trust, which is the month following receipt by XTO Energy and generally two months after oil production and three months after gas production. Net profits income is generally affected by three major factors:

- oil and gas sales volumes,
- oil and gas sales prices, and
- costs deducted in the calculation of net profits income.

Because properties underlying the 90% net profits interests are royalty and overriding royalty interests, the calculation of net profits income from these interests only includes deductions for production and property taxes, legal costs, and marketing and transportation charges. In addition to these costs, the calculation of net profits income from the 75% net profits interests includes deductions for production expense and development costs since the related underlying properties are working interests.

The following are explanations of significant variances on the underlying properties from second quarter 2014 to second quarter 2015 and from the first six months of 2014 to the comparable period in 2015:

Sales Volumes

Oil. Oil sales volumes increased 17% for second quarter 2015 and increased 11% for the six-month period as compared with the same 2014 periods primarily because of increased production from new wells and workovers and the timing of cash receipts, partially offset by natural production decline.

Gas. Gas sales volumes decreased 7% for second quarter 2015 and decreased 12% for the six-month period as compared with the same 2014 periods primarily because of the timing of cash receipts and natural production decline, partially offset by increased production from new wells and workovers.

The estimated rate of natural production decline on the underlying oil and gas properties is approximately 6% to 8% a year.

Sales Prices

Oil. The average oil price decreased 48% to \$49.36 per Bbl for the second quarter and decreased 39% to \$56.17 per Bbl for the six-month period. Oil prices are expected to remain volatile. The second quarter 2015 oil price is primarily related to production from February through April 2015, when the average NYMEX price was \$50.92 per Bbl. The average NYMEX price for May and June 2015 was \$59.71 per Bbl. On July 20, 2015, the average NYMEX futures price for the following twelve months was \$52.50 per Bbl.

Gas. Gas prices for the second quarter decreased 53% to \$3.92 per Mcf and for the six-month period decreased 36% to \$4.85 per Mcf. Natural gas prices are affected by natural gas liquids prices, the level of North American production, weather, crude oil prices, the U.S. economy, storage levels and import levels of liquefied natural gas. Natural gas prices are expected to remain volatile. The second quarter 2015 gas price is primarily related to production from January through March 2015, when the average NYMEX price was \$2.98 per MMBtu. The average NYMEX price for April through June 2015 was \$2.64 per MMBtu. On July 20, 2015, the average NYMEX futures price for the following twelve months was \$3.05 per MMBtu.

Costs

Taxes, Transportation and Other. Taxes, transportation and other costs decreased 46% for the second quarter primarily because of decreased oil and gas production taxes and other deductions related to lower oil and gas revenues. Taxes, transportation and other costs

decreased 34% for the six-month period primarily because of decreased oil and gas production taxes and other costs deductions related to lower oil and gas revenues, partially offset by a one-time purchaser refund for coal seam gas deductions included in 2014 and increased property taxes related to increased valuations.

Production Expense. Production expense increased 12% for the second quarter primarily because of increased outside operated costs. Production expense increased 17% for the six-month period primarily because of increased outside operated, repairs and maintenance, and energy costs, partially offset by decreased non-operated overhead costs.

Development Costs. Development costs increased 33% for the second quarter primarily because of the timing of expenditures and increased activity and costs related to non-operated Texas and Oklahoma oil properties underlying the 75% net profits interest. Development costs decreased 1% for the six-month period primarily because of the timing of expenditures and decreased activity and costs related to non-operated Texas and Oklahoma oil properties underlying the 75% net profits interest.

Excess Costs

	Conveyances (Underlying)		
	TX WI	OK WI	Total
Cumulative excess costs remaining at 12/31/14	\$ (53,971)	\$ —	\$ (53,971)
Excess costs for the quarter ended 3/31/15.....	(410,337)	(43,414)	(453,751)
Excess costs for the quarter ended 6/30/15.....	(310,588)	(807,158)	(1,117,746)
Cumulative excess costs remaining at 6/30/15	<u>\$ (774,896)</u>	<u>\$ (850,572)</u>	<u>\$ (1,625,468)</u>

XTO Energy advised the trustee that lower oil prices caused costs to exceed revenues by a total of \$310,588 (\$232,941 net to the Trust) on properties underlying the Texas working interest for the quarter ended June 30, 2015. However, these excess costs did not reduce net proceeds from the remaining conveyances. XTO Energy advised the trustee that lower oil prices and increased costs caused costs to exceed revenues by a total of \$410,337 (\$307,753 net to the Trust) on properties underlying the Texas working interest for the quarter ended March 31, 2015. However, these excess costs did not reduce net proceeds from the remaining conveyances.

XTO Energy advised the trustee that lower oil prices, decreased oil production and increased costs caused costs to exceed revenues by a total of \$807,158 (\$605,369 net to the Trust) on properties underlying the Oklahoma working interest for the quarter ended June 30, 2015. However, these excess costs did not reduce net proceeds from the remaining conveyances. Lower oil prices caused costs to exceed revenues by a total of \$43,414 (\$32,560 net to the Trust) on properties underlying the Oklahoma working interest for the quarter ended March 31, 2015. However, these excess costs did not reduce net proceeds from the remaining conveyances.

XTO Energy advised the trustee that a missing payment from a purchaser caused costs to exceed revenues by a total of \$166 (\$125 net to the Trust) on properties underlying the Oklahoma working interest for the quarter ended June 30, 2014. However, these excess costs did not reduce net proceeds from the remaining conveyances. XTO Energy advised the trustee that increased oil production led to the full recovery of excess costs, plus accrued interest, of \$166 (\$125 net to the Trust) for the quarter ended September 30, 2014.

Lower oil prices caused costs to exceed revenues by a total of \$42,061 (\$31,546 net to the Trust) on properties underlying the Texas working interest for the quarter ended March 31, 2014. However, these excess costs did not reduce net proceeds from the remaining conveyances. XTO Energy advised the trustee that higher oil prices and decreased costs led to the full recovery of excess costs, plus accrued interest, of

\$42,177 (\$31,633 net to the Trust) for the quarter ended March 31, 2014.

Cumulative excess costs remaining for the Texas and Oklahoma working interest conveyances as of June 30, 2015 totaled \$1,625,468 (\$1,219,101 net to the Trust).

Other Proceeds

The calculation of net profits income for the quarter ended March 31, 2014 included \$519,071 (\$467,164 net to the Trust), which includes interest of \$210,242 (\$189,218 net to the Trust), related to a one-time purchaser refund for deductions attributable to coal seam gas wells located in the San Juan Basin for the period December 1997 through May 2006.

Contingencies

Several states have enacted legislation requiring state income tax

withholding from nonresident recipients of oil and gas proceeds. After consultation with its tax counsel, the trustee believes that it is not required to withhold on payments made to the unitholders. However, regulations are subject to change by the various states, which could change this conclusion. Should amounts be withheld on payments made to the Trust or the unitholders, distributions to the unitholders would be reduced by the required amount, subject to the filing of a claim for refund by the Trust or unitholders for such amount.

GLOSSARY

Bbl	Barrel (of oil)
Mcf	Thousand cubic feet (of natural gas)
MMBtu	One million British Thermal Units, a common energy measurement

CALCULATIONS OF NET PROFITS INCOME

The following is a summary of the calculation of the net profits income received by the Trust:

	THREE MONTHS ENDED JUNE 30 [A]		INCREASE (DECREASE)	SIX MONTHS ENDED JUNE 30 [A]		INCREASE (DECREASE)
	2015	2014		2015	2014	
Sales Volumes						
Oil (Bbl) [B]						
Underlying Properties	58,247	49,706	17%	118,130	106,247	11%
Average Per Day	654	558	17%	653	587	11%
Net Profits Interests	17,469	20,749	(16%)	38,226	44,437	(14%)
Gas (Mcf) [B]						
Underlying Properties	343,498	371,333	(7%)	711,729	804,244	(12%)
Average Per Day	3,817	4,126	(7%)	3,911	4,419	(11%)
Net Profits Interests	297,916	328,571	(9%)	619,436	735,586	(16%)
Average Sales Prices						
Oil (per Bbl)	\$ 49.36	\$ 94.30	(48%)	\$ 56.17	\$ 92.09	(39%)
Gas (per Mcf)	\$ 3.92	\$ 8.33	(53%)	\$ 4.85	\$ 7.58	(36%)
Revenues						
Oil sales	\$2,875,117	\$4,687,193	(39%)	\$ 6,635,762	\$ 9,783,856	(32%)
Gas sales	1,347,953	3,093,013	(56%)	3,450,621	6,098,027	(43%)
Total Revenues	4,223,070	7,780,206	(46%)	10,086,383	15,881,883	(36%)
Costs						
Taxes, transportation and other	603,999	1,109,047	(46%)	1,345,562	2,044,162	(34%)
Production expense [C]	1,530,991	1,363,679	12%	3,276,013	2,798,230	17%
Development costs	1,148,812	865,724	33%	1,793,587	1,809,974	(1%)
Excess costs	(1,117,746)	(166)	—	(1,571,497)	(50)	—
Total Costs	2,166,056	3,338,284	(35%)	4,843,665	6,652,316	(27%)
Other Proceeds						
Interest income	—	—	—	—	210,242	—
Net Proceeds	\$2,057,014	\$4,441,922	(54%)	\$ 5,242,718	\$ 9,439,809	(44%)
Net Profits Income	\$1,851,313	\$3,859,488	(52%)	\$ 4,675,684	\$ 8,245,633	(43%)

[A] Because of the interval between time of production and receipt of royalty income by the Trust, (1) oil and gas sales for the quarter ended June 30 generally represent oil production for the period February through April and gas production for the period January through March and (2) oil and gas sales for the six-months ended June 30 generally represent oil production for the period November through April and gas production for the period October through March.

[B] Oil and gas sales volumes are allocated to the net profits interests based upon a formula that considers oil and gas prices and the total amount of production expense and development costs. As product prices change, the Trust's share of the production volumes is impacted as the quantity of production to cover expenses in reaching the net profits break-even level changes inversely with price. As such, the underlying property production volume changes may not correlate with the Trust's net profit share of those volumes in any given period. Therefore, comparative discussion of oil and gas sales volumes is based on the underlying properties.

[C] Production expense is primarily from seven working interest properties in the 75% net profits interest. Six of these properties are not operated by XTO Energy or ExxonMobil. Production expense includes an overhead charge which is deducted and retained by the operator. As of June 30, 2015, this charge was \$38,430 per month (including a monthly overhead charge of \$5,490 which XTO Energy deducts as operator of the Hewitt Unit) and is subject to adjustment each May based on an oil and gas industry index.

TAX INFORMATION PER UNIT

	MONTHLY DISTRIBUTIONS PAID ON: (\$/UNIT EXCEPT COST DEPLETION FACTORS)			
	May 14, 2015	June 12, 2015	July 14, 2015	Total
Gross Income.....	\$ 0.184482	\$ 0.076986	\$ 0.098056	\$ 0.359524
Less Severance Taxes.....	(0.023529)	(0.011743)	(0.015700)	(0.050972)
Interest Income.....	0.000000	0.000000	0.000001	0.000001
Less Administration Expenses.....	(0.003998)	(0.008706)	(0.002244)	(0.014948)
Reconciling Items.....	—	(0.004167)	—	(0.004167)
Net Cash Distribution.....	<u>\$ 0.156955</u>	<u>\$ 0.052370</u>	<u>\$ 0.080113</u>	<u>\$ 0.289438</u>
Cost Depletion Factors:				
Texas - 90%	0.011245	0.010562	0.007734	0.029541
Oklahoma - 90%.....	0.027102	0.011253	0.015286	0.053641
New Mexico - 90%	0.004523	0.003101	0.003945	0.011569
Texas - 75%	0.000000	0.000000	0.000000	0.000000
Oklahoma - 75%.....	0.000000	0.000000	0.000000	0.000000

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